

November 2020 Activity Update

Estimated November 2020 average production is 6,320 boe/d, consistent with October production levels. Volumes were comprised of 16% light oil and 32% total liquids.

Limited capital expenditure activity in the month consisted largely of non-discretionary spending. The Company did resume drilling activity late in the third quarter as management accelerated a planned fourth quarter drilling operation to take advantage of favorable fall weather conditions. Tie in of this well is expected in December and will make up the remainder of capital expenditures for 2020.

In October, the Company completed its fall borrowing base review of the Revolving Credit Facility (“RCF”). At the end of the third quarter of 2020, the Company was drawn \$80.3 million against the RCF. Petrus has continued to exceed mandated debt repayment targets of \$2.75 million per quarter as required under the terms of the RCF. The RCF maturity date is May 31, 2021. Petrus' management believes it has adequate liquidity to execute the Company's business plan over the coming year. The Company continues its efforts to divest certain non-core assets and evaluate other sources of capital to improve its balance sheet. Reduction of debt remains the Company's top priority. Since December 31, 2015 Petrus has repaid 49% or \$110 million of its net debt⁽¹⁾.

The Company continues to explore opportunities to access government support programs put in place during the COVID-19 pandemic including increased debt facilities from the EDC, wage subsidies, and well abandonment and reclamation subsidies. Petrus is committed to maintaining its financial flexibility and the Company will continue to determine capital expenditures on a quarterly basis. Management anticipates that the 2020 capital plan will be funded by funds flow, and will continue to systematically reduce debt each quarter. Objectives of the 2020 capital plan are to reduce debt, and maintain production rates. With a stronger forward strip for Alberta gas prices in 2021 combined with the current hedge portfolio, the Company is expecting to have greater free cash flow in 2021 to allocate to additional drilling activity compared to 2020, in addition to continuing systematic debt reductions.

Capital Investment (\$000s) (note 1)	12 months*			3 mos.	3 mos.	3 mos.	1 mo.	1 mo.
	2017	2018	2019	Q1 2020	Q2 2020	Q3 2020	Oct-20	Nov-20
Drill & Complete	51,283	16,510	12,871	7,511	70	2,250	1,433	325
Equip & Tie-in	5,670	4,177	2,001	690	-	-	-	4
Facility	12,948	-	1,634	105	24	-	-	-
Geological	227	-	-	-	-	-	-	-
Land & Lease	343	1,635	37	18	12	5	35	11
Other	2,279	1,776	1,530	331	199	288	98	98
Total Capital	72,750	24,098	18,073	8,655	305	2,543	1,566	438

Net Acquisition/(Disposition)	4,741	(448)	(651)	-	-	-	-	-
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Average Daily Production (note 1)	12 months*			3 mos.	3 mos.	3 mos.	1 mo.	1 mo.
	2017	2018	2019	Q1 2020	Q2 2020	Q3 2020	Oct-20	Nov-20
Gas (mcf/d)	46,625	37,101	32,032	30,604	27,630	26,181	25,966	25,789
Oil (bbl/d)	1,854	1,402	1,616	1,134	867	1,103	1,014	1,022
NGLs (bbl/d)	1,086	1,433	1,351	1,088	819	997	997	1,000
Total (BOE₆/d)	10,711	9,019	8,306	7,323	6,291	6,463	6,339	6,320
Light Oil Weighting (%)	17%	16%	19%	15%	14%	17%	16%	16%
Total Liquids Weighting (%)	27%	31%	36%	30%	27%	32%	32%	32%

Benchmark Average Prices (note 1)	12 months*			3 mos.	3 mos.	3 mos.	1 mo.	1 mo.
	2017	2018	2019	Q1 2020	Q2 2020	Q3 2020	Oct-20	Nov-20
AECO 5A (C\$/GJ)	2.04	1.42	1.67	1.93	1.89	2.02	2.35	2.71
AECO 7A (C\$/GJ)	2.30	1.45	1.54	2.03	1.81	2.04	2.19	2.93
WTI (US\$/Bbl)	50.95	64.77	57.03	46.17	27.81	40.93	39.73	41.35
Mixed Sweet Blend (C\$/Bbl)	62.28	69.13	69.03	52.20	32.17	48.96	47.69	47.95
CAD/US FX	0.77	0.77	0.75	0.74	0.74	0.74	0.76	0.77

Note 1: Tables include estimated information based on operations data; actual reported results may vary.

*Audited annual financial information.