



June 2018 Activity Update

Capital spending is estimated at \$1.0 million for June 2018 which was primarily directed toward the completion operations for one (0.15 net) Cardium oil well drilled earlier in 2018. In addition, certain material was pre-purchased in preparation for the Company's scheduled Q3 drilling activity.

Estimated average production for June 2018 is 8,750 boe/d. Approximately 850 boe/d (98% gas) is currently shut-in in the Foothills area which is non-core dry gas production uneconomic at current gas pricing.

Capital Investment (\$000s) (note 1)	12 mos.		3 mos.	1 mo.		
	2016*	2017*	Q1/18	Apr/18	May/18	June/18
Drill & Complete	17,460	51,283	2,427	285	45	661
Equip & Tie-in	6,596	5,670	1,631	101	28	89
Facility	2,322	12,948	-	192	115	109
Geological	2	227	-	-	-	-
Land & Lease	350	343	1,466	10	12	5
Other	2,516	2,279	532	140	140	140
Total Capital	29,246	72,750	6,056	728	340	1,004

Net Acquisition/(Disposition)	(29,717)	4,741	(123)	-	-	(326)
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Average Daily Production (note 1)	12 mos.		3 mos.	1 mo.		
	2016*	2017*	Q1/18	Apr/18	May/18	June/18
Gas (mcf/d)	33,964	46,625	45,543	40,367	38,003	36,883
Oil (bbl/d)	1,820	1,854	1,530	1,618	1,470	1,373
NGLs (bbl/d)	755	1,086	1,475	1,218	1,229	1,231
Total (BOE₆/d)	8,236	10,711	10,596	9,564	9,032	8,750

Benchmark Average Prices (note 1)	12 mos.		3 mos.	1 mo.		
	2016	2017	Q1/18	Apr/18	May/18	June/18
AECO 5A (C\$/GJ)	2.05	2.04	1.97	1.36	1.04	0.96
AECO 7A (C\$/GJ)	2.07	2.30	1.76	1.44	0.74	0.74
WTI (US\$/Bbl)	43.35	62.28	62.87	66.33	69.98	67.32
CAD/US FX	0.75	0.77	0.79	0.79	0.78	0.76

Note 1: Tables include estimated information based on operations data; actual reported results may vary.

*Audited annual financial information.