

Nov 24, 2022

PRODUCTION INCREASES 26% AS NEW WELLS START TO COME ON STREAM

October 2022 estimated production averaged 8,005 boe/d compared to 6,369 boe/d in September. Volumes were comprised of 59% natural gas and 41% total liquids. The 26% increase in production month over month is the result of newly drilled wells starting to come on stream. Widespread facility restrictions related to planned third party maintenance activity and delays in license approval for additional pipeline infrastructure to address capacity constraints both impacted production during the month. The third party maintenance is complete and we anticipate the pipeline license will be approved and construction will begin before the end of the month; affected volumes are expected on stream before the end of the year.

8,005
Production (boe/d)

\$13.5MM
Oct. Capital Spending

| Capital & Production | 12 months* | | | | 3 mos. | 3 mos. | 3 mos. | 1 mo. ₁ |
|-----------------------------|------------|--------|--------|--------|---------|---------|---------|--------------------|
| | 2018 | 2019 | 2020 | 2021 | 2022 Q1 | 2022 Q2 | 2022 Q3 | Oct-22 |
| Total Capital | 23,650 | 17,422 | 14,298 | 27,015 | 5,064 | 4,932 | 49,513 | 13,461 |
| Acquisition/(Disposition) | (448) | (651) | - | (99) | 15,200 | 364 | 16 | 17 |
| Total (BOE ₆ /d) | 9,019 | 8,306 | 6,608 | 6,009 | 7,379 | 7,280 | 6,639 | 8,005 |
| Benchmark Average Prices | 12 months* | | | | 3 mos. | 3 mos. | 3 mos. | 1 mo. |
| AECO 5A (C\$/GJ) | 1.42 | 1.67 | 2.09 | 3.43 | 4.49 | 6.86 | 3.95 | 3.13 |
| AECO 7A (C\$/GJ) | 1.45 | 1.54 | 2.12 | 3.38 | 4.35 | 5.95 | 5.29 | 4.41 |
| WTI (US\$/Bbl) | 64.77 | 57.03 | 39.41 | 67.96 | 94.29 | 108.41 | 91.56 | 87.03 |
| Mixed Sweet Blend (C\$/Bbl) | 69.13 | 69.03 | 45.69 | 80.48 | 117.56 | 134.99 | 115.94 | 115.05 |
| CAD/US FX | 0.77 | 0.75 | 0.75 | 0.79 | 0.79 | 0.79 | 0.77 | 0.73 |

Note 1: Tables include preliminary information based on operations data; actual reported results may vary.
*Audited annual financial information.

As of the date of this report, the first 13 (11.7 net) wells in the 2022 drilling program have been spud and of those 12 (8.3 net) have been brought on production. Earlier wells in the program started to come on near the end of September and throughout October. Additional new wells have come online over the first few weeks of November. The team's focus remains on the continued execution of the drilling program and we look forward to providing additional updates on capital spending and the associated production as we near the end of 2022.