



August 2018 Activity Update

Capital spending is estimated at \$1.4 million for August 2018. The Company's drilling program recommenced in August as scheduled. During the month one (0.5 net) Cardium light oil well was drilled in the Ferrier area. The completion activities are scheduled to take place early in the fourth quarter.

Estimated August 2018 average production is 8,268 boe/d. In the Foothills area, approximately 850 boe/d (98% gas) of non-core dry gas production remains shut-in as it is uneconomic at current gas pricing.

Capital Investment (\$000s) (note 1)	12 mos.		3 mos.		1 mo.	
	2016*	2017*	Q1/18	Q2/18	Jul/18	Aug/18
Drill & Complete	17,460	51,283	2,427	869	3	1,014
Equip & Tie-in	6,596	5,670	1,631	135	78	133
Facility	2,322	12,948	-	416	114	-
Geological	2	227	-	-	-	-
Land & Lease	350	343	1,466	27	6	99
Other	2,516	2,279	532	298	144	140
Total Capital	29,246	72,750	6,056	1,745	345	1,386

Net Acquisition/(Disposition)	(29,717)	4,741	(123)	(326)	-	-
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Average Daily Production (note 1)	12 mos.		3 mos.		1 mo.	
	2016*	2017*	Q1/18	Q2/18	Jul/18	Aug/18
Gas (mcf/d)	33,964	46,625	45,543	39,126	34,923	32,516
Oil (bbl/d)	1,820	1,854	1,530	1,484	1,330	1,241
NGLs (bbl/d)	755	1,086	1,475	1,241	1,357	1,608
Total (BOE₆/d)	8,236	10,711	10,596	9,246	8,508	8,268

Benchmark Average Prices (note 1)	12 mos.		3 mos.		1 mo.	
	2016	2017	Q1/18	Q2/18	Jul/18	Aug/18
AECO 5A (C\$/GJ)	2.05	2.04	1.97	1.12	1.26	0.84
AECO 7A (C\$/GJ)	2.07	2.30	1.76	0.97	1.45	1.32
WTI (US\$/Bbl)	43.35	62.28	62.87	67.88	70.58	67.85
CAD/US FX	0.75	0.77	0.79	0.78	0.76	0.77

Note 1: Tables include estimated information based on operations data; actual reported results may vary. ☐

*Audited annual financial information.