

## December 2017 Activity Update

- Capital spending is estimated at \$4.5 million for December 2017. Highlights include:
  - Fracture stimulated the second extended reach horizontal (“ERH”) well related to the Ferrier farm-in. Both ERH wells related to the Ferrier farm-in are now on production.
  - Petrus participated in two Cardium wells (0.4 net) in Ferrier, both operated by Yangarra Resources Ltd. One of these wells was brought on production in December, with the second scheduled for later in January.
- Field estimated production for December 2017 was 10,967 boe/d. A portion of production in Ferrier was shut in during the month to permit well fracture stimulation operations to take place.
- As a percentage of third quarter 2017 production, Petrus has derivative contracts in place for 59% and 64% of its natural gas and total liquids production, respectively, for 2018. These contracts are summarized in Petrus’ third quarter 2017 financial statements.

Capital Investment (\$000s) (note 1)	12 mos.	3 mos.			1 mo.		
	2016*	Q1/17	Q2/17	Q3/17	Oct/17	Nov/17	Dec/17
Drill & Complete	17,460	14,844	11,332	7,672	6,822	4,942	4,126
Equip & Tie-in	6,596	2,280	4,025	-	812	427	211
Facility	2,322	1,243	2,435	4,872	1,187	1,615	-
Geological	2	-	-	225	2	-	-
Land & Lease	350	16	451	22	7	4	15
Other	2,516	569	660	264	183	395	173
<b>Total Capital</b>	<b>29,246</b>	<b>18,952</b>	<b>18,903</b>	<b>13,055</b>	<b>9,013</b>	<b>7,383</b>	<b>4,525</b>

<b>Net Acquisition/(Disposition)</b>	<b>(29,717)</b>	<b>8,818</b>	<b>-</b>	<b>(4,866)</b>	<b>-</b>	<b>-</b>	<b>-</b>
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Average Daily Production (note 1)	12 mos.	3 mos.			1 mo.		
	2016*	Q1/17	Q2/17	Q3/17	Oct/17	Nov/17	Dec/17
Gas (mcf/d)	33,964	40,332	42,392	45,550	45,250	44,474	47,898
Oil (bbl/d)	1,820	1,542	2,015	1,877	1,836	1,681	1,905
NGLs (bbl/d)	755	1,067	1,160	1,098	969	1,066	1,079
<b>Total (BOE<sub>e</sub>/d)</b>	<b>8,236</b>	<b>9,331</b>	<b>10,240</b>	<b>10,567</b>	<b>10,347</b>	<b>10,159</b>	<b>10,967</b>

Benchmark Average Prices (note 1)	12 mos.	3 mos.			1 mo.		
	2016	Q1/17	Q2/17	Q3/17	Oct/17	Nov/17	Dec/17
AECO 5A (C\$/GJ)	2.05	2.55	2.64	1.38	0.70	2.19	1.92
AECO 7A (C\$/GJ)	2.07	2.79	2.63	1.93	1.49	2.04	2.04
WTI (US\$/Bbl)	43.35	51.92	48.27	48.21	51.59	56.66	57.95
CAD/US FX	0.75	0.76	0.74	0.80	0.79	0.78	0.78

Note 1: Tables include estimated information based on operations data; actual reported results may vary. ☐

\*Audited annual financial information.